



Final Well Report Port au Port #2

PDIP Ref. GHS-0001-OPW-2-REP-0010

Rev. 0

Submitted by

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July 2008

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Report Approval Cover Sheet

Report Title:	Final Well Report: Port au Port #2
Project Name:	Garden Hill South
Client:	n/a
Client Ref:	n/a
PDIP Ref:	GHS-0001-OPW-2-REP-0010

Approval Record

Rev. No.	Date	Prepared	Reviewed	Approved
0	July 4, 2008	K. Batten Hender	T. Young S. Abdurrahman	M. Hibbert

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Record of Revision

Rev. No.	Date	Revision Details
0	July 4, 2008	Original issue.

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~~APPENDIX A: Drilling Program~~
APPENDIX B: Daily Drilling Reports
APPENDIX C: Legal Survey Plan

1. Introduction

This report has been produced by PDI Production Inc. (PDIP), the current operator of the Petroleum Lease containing the well (Lease #2002-01). It is more than six years since the well was drilled by the previous operator, Canadian Imperial Venture Corporation (CIVC), and in the intervening period, a significant quantity of information pertaining to the well has been lost. As a result, parts of this report may be incorrect or incomplete as they are based on limited data.

Port au Port #2 (PAP#2) was drilled as an appraisal well. PAP#1 was the discovery well for the Garden Hill South (GHS) field on the Port au Port Peninsula, and this well was intended to test for an up-dip extension to the Garden Hill South field. The target was the Aguathuna Formation, and secondary targets in the St. George Group below the Aguathuna Formation were also planned.

The drilling contractor was Simmons Drilling Corporation. Drilling operations commenced on August 1, 2001. The well was drilled to 503 m MD reaching TD on August 11, 2001. It was then cased and suspended.

1.1 Map

A map showing the well location is provided in Figure 1.

1.2 General Information

Well Name: Port au Port #2

Petroleum Lease: Permit #93-102

Drilling Program Approval: DPA 2001-117-01

Authority to Drill a Well: ADW 2001-117-01-01

Well Co-ordinates: N 5373081.743 Lat: 48° 29' 21.58559"
 E 335556.757 Long: 59° 13' 32.38074"

Surveying System: WGS-84

Drilling Rig: Simmons #31



Figure 1: Map of Port au Port Peninsula Showing Location of Port au Port #2 Well

1.3 Difficulties and Delays

On the first two days of drilling (August 1st and 2nd), drilling was halted for 3 hours to repair problems with the air compressor and synchronous control remote (SCR).

On August 3rd, drilling was halted for 2 hours to repair a pump and shim rod connectors.

On August 5th, drilling was halted for 0.75 hours to work on the air compressor and driller's panel, for 0.25 hours for repairs to pre-charge pumps, for 1.00 hour to repair a motor and electrical, and for 3.75 hours to repair generators.

From August 6th to 9th, 74.75 hours were lost to repairs and maintenance on a mud pump traction motor.

On August 10th, 3.00 hours in total were lost for various repairs.

2. Drilling Operations

2.1 Elevation

Ground level at the well site is 212.4 m above mean sea level.

2.2 Total Depth

The total depth of the well is 503 m MD.

2.3 Spud Date

The well was spudded on August 1, 2001 at 12:00 Hours.

2.4 Date Drilling Completed

TD was reached on August 12, 2001 at 3:30 Hours.

2.5 Rig Release Date

The rig was released from PAP#2 on August 17, 2001 at 24:00 Hours.

2.6 Well Status

The well is suspended.

2.7 Hole Sizes and Depths

The entire wellbore from 37.8 m to TD is 16" (406.4 mm) in diameter.

2.8 Bit Records

The drill bits used are summarized in Table 1.

Table 1: Bit Records

Bit No.	Diam. (mm)	Maker	Type	IADC Code	Depth In	Depth Out	Jets or TFA	Serial No.	Hours on Bit
1	406.4	Hughes	PT11H	427	37.8 m	248 m	3x24	W53BB	71.50
2	406.4	Hughes	DP22D	517	248 m	248 m	22-22-20	P96CP	0.75
2RR	406.4	Hughes	DP22D	517	248 m	503 m	22-22-20	P96CP	59.00

2.9 Casing and Cementing Record

The hole was cased with 13 3/8" surface casing, set at 500.2 m. It was cemented with 8.1 m³ of lead cement (0:1:8 G) with a density of 1550 kg/m³, followed by 16.0 m³ of tail cement (0:1:0 G) with a density of 1900 kg/m³. The total volume of slurry was 24.1 m³. Centralizers were placed on the first 30 joints. Further specifics of the casing program are given in Table 2.

Table 2: Details of Casing Program for PAP#2 Well.

Quantity	Description	Depth	Diameter	Grade	Weight	Connection
1	Float shoe	0.53 m	340.0 mm	L-80	72#	Buttress
1	Joint	12.37 m	339.7 mm	N-80	68#	Buttress
1	Float collar	0.62 m	340.0 mm	L-80	72#	Buttress with tag in
37	Joints	487.42 m	339.7 mm	N-80	68#	Buttress

2.10 Sidetracked Hole

There were no sidetracking operations.

2.11 Drilling Fluid

The well was drilled using a fresh water/bentonite gel system designed by Baker Hughes Inteq Drilling Fluids, as described in Appendix A. Mud densities were maintained within the range of 1015 to 1165 kg/m³. The mud system for the surface hole was designed to be within the following specifications (Appendix B):

Density: <1100 kg/m³
 Viscosity: 40-50 s/L
 Fluid Loss: no control
 pH: 8 - 8.5

2.12 Fluid Disposal

There was no downhole disposal of drilling fluids or cuttings.

2.13 Fishing Operations

No fishing operations were conducted.

2.14 Well Kicks

No kicks were experienced.

2.15 Formation Leak-Off Tests

No formation leak-off tests were conducted.

2.16 Time Distribution

The daily reports produced (including hourly breakdown of activities) are included in Appendix B.

2.17 Deviation Plot

A deviation survey was conducted by Baker Hughes Inteq on August 6th, 2001, at 349 m. The detailed results of this survey are presented in Table 3. Additional surveys were noted in the Daily Drilling Reports on August 10th and 11th; however detailed results of these surveys were not available. A deviation plot based on the survey of August 6th is presented in Figure 2.

Table 3: Survey Listing for PAP#2.

Detailed results from August 6 survey							
MD (m)	Incline (deg)	Direction (deg)	TVD (m)	North (m)	East (m)	Dogleg (deg/30 m)	Vertical section (m)
0.00	0.00	0.00	0.00	6.12N	6.84E	0.00	0.00
45.00	0.25	0.00	45.00	6.22N	6.84E	0.17	-0.05
83.50	0.75	0.00	83.60	6.55N	6.84E	0.39	-0.21
121.00	0.50	153.63	121.00	6.64N	6.89E	0.99	-0.21
166.00	0.75	139.63	168.00	6.21N	7.14E	0.23	0.22
205.00	0.50	0.00	204.99	6.19N	7.30E	0.95	0.37
238.00	0.25	14.63	235.99	6.39N	7.32E	0.28	0.29
279.00	0.75	139.63	278.99	6.27N	7.53E	0.64	0.63
349.00	0.75	156.63	348.99	5.50N	8.00E	0.10	1.32
Additional results reported in Daily Drilling Reports, August 10-11							
MD (m)	Incline (deg)						
404	0.75						
450	0.75						
489	0.00						

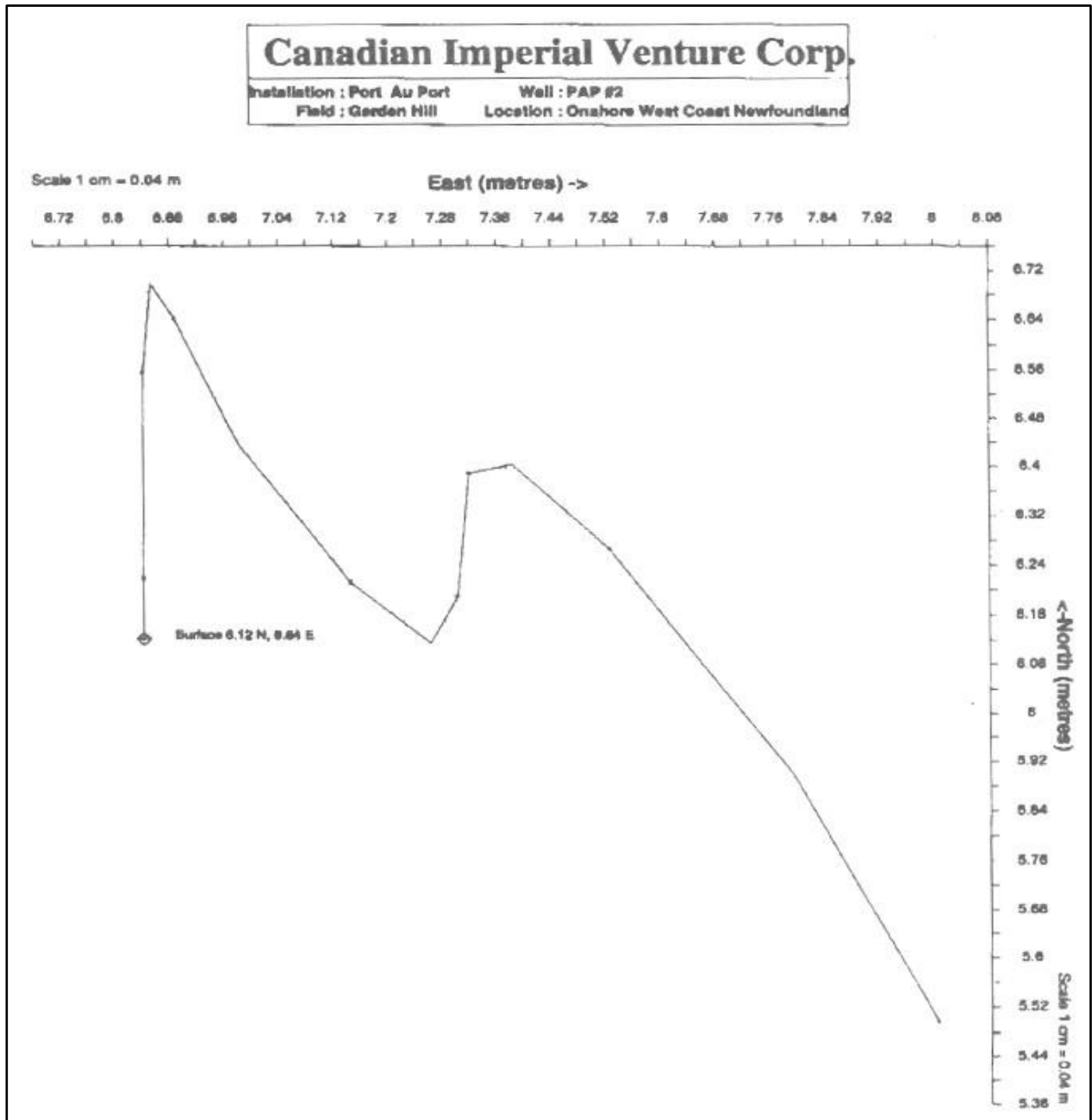


Figure 2: Deviation Plot for PAP#2 at 349 m MD.

2.18 Abandonment/Suspension Plugs

No plugs were placed in the well.

2.19 Well Schematic

A well schematic diagram is presented in Figure 3.

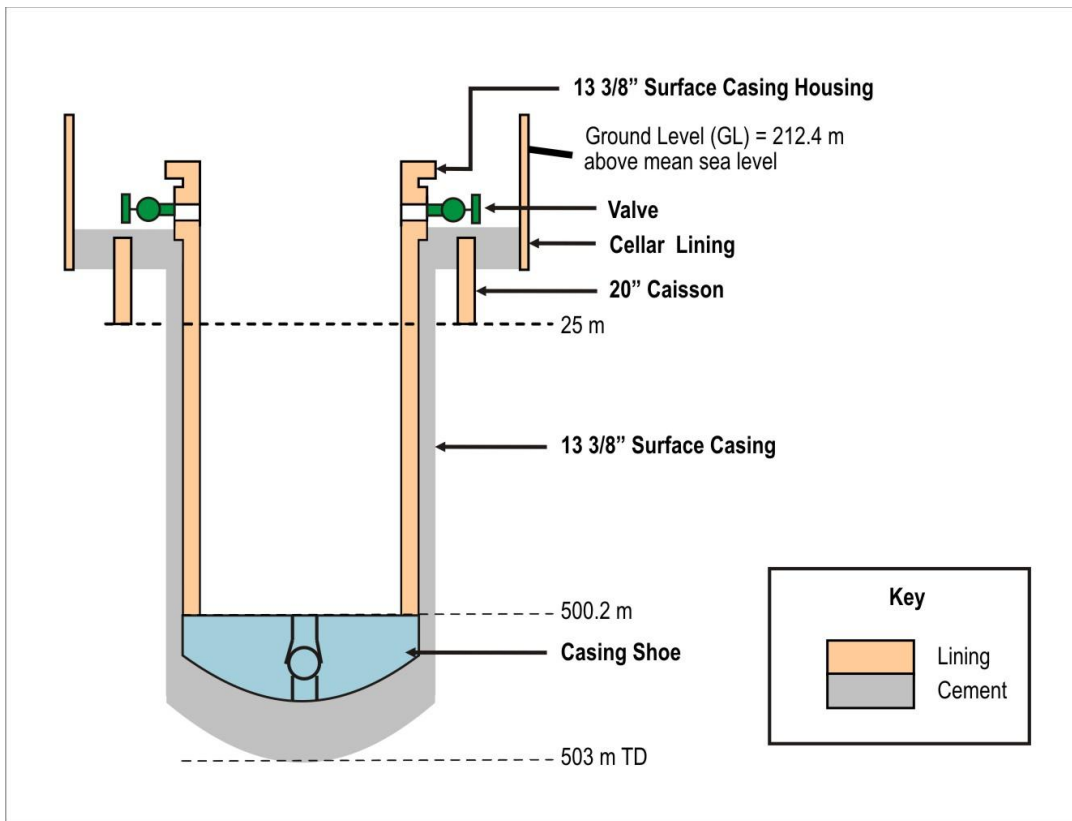


Figure 3: Well Schematic for PAP#2.

2.20 Fluid Samples

No fluid samples were collected.

2.21 Composite Well Record

Table 4 displays the composite well record.

Table 4: Composite Well Record for PAP#2.

Depth	Comment	Date / Time
37.8 m – 53 m	Drilling commenced. Rate of penetration = 1.4 m/h 11.5 hours of drilling, 16.2 m drilled	August 1, 2001
53 m – 97 m	Rate of penetration = 2.2 m/h 19.5 hours of drilling, 43 m drilled	August 2, 2001
97 m – 174 m	Rate of penetration = 3.8 m/h 20.5 hours of drilling, 77 m drilled	August 3, 2001
174 m – 248 m	Rate of penetration = 3.7 m/h 20.0 hours of drilling, 74 m drilled	August 4, 2001
248 m – 298.5 m	Change to bit #2. 10.75 hours of drilling, 50.5 m drilled	August 5, 2001
298.5 m – 366 m	Rate of penetration = 5.8 m/h 11.75 hours of drilling, 67.5 m drilled	August 6, 2001
366 m	Rig repair.	August 7-8, 2001
366 m – 377 m	Rate of penetration = 4.4 m/h 2.5 hours of drilling, 11 m drilled	August 9, 2001
377 m – 460 m	Rate of penetration = 4.2 m/h 11.75 hours of drilling, 83 m drilled	August 10, 2001
460 m – 503 m TD	Rate of penetration = 3.2 m/h 13.5 hours of drilling, 43 m drilled	August 11, 2001

3. Geology

3.1 Drill Cuttings

There is no record that cutting samples were collected during drilling.

3.2 Cores

No cores were taken from this well.

3.3 Lithology

It is assumed that lithological description of well cuttings was performed onsite by the wellsite geologist; however, the written descriptions and the strip log have not been made available.

3.4 Stratigraphic Column

Formation tops were prognosed for PAP#2, as reported in Appendix A. A summary of this prognosis is reproduced in Table 5, but it is not known whether the position of the tops was determined during drilling operations. The depths of the formation tops are currently unknown, therefore, there is insufficient data to produce a stratigraphic column.

Table 5: Geological Prognosis of Formation Tops in PAP#2 (based on Appendix A).

Formation	Prognosed Top (m)	Lithology
Catoche	0	Limestone
Boat Harbour	125	Limestone
Watts Bight	315	Dolostone
Berry Head	405	Dolostone
Petit Jardin	575	Dolostone

3.5 Biostratigraphic Data

Not applicable. No biostratigraphic analysis was conducted for this well.

4. Well Evaluation

4.1 Downhole Logs

Not applicable. No downhole logs were run in PAP#2.

4.2 Other Logs

Not applicable. No logs are known to exist for PAP#2 well.

4.3 Synthetic Seismograms

No synthetic seismograms were generated.

4.4 Vertical Seismic Profiles

No vertical seismic profiles were conducted.

4.5 Velocity Surveys

No velocity surveys were conducted.

4.6 Formation Stimulation

Not applicable. No formation stimulation was carried out.

4.7 Formation Flow Tests

Not applicable. No formation flow tests were conducted for this well.

5. Other

5.1 Mud Logger's Report

The mud logger's report is not currently available.

5.2 Directional and Deviation Survey Reports

Directional surveys are reported to have occurred on August 6th, 10th, and 11th, 2001. Available survey results are reported in Section 2.17.

5.3 Final Legal Survey Plan

A copy of the final legal survey plan for PAP#2 is included in Appendix C.

5.4 Core Photos

Not applicable. No cores were taken from this well.

5.5 Core Analysis Report

Not applicable. No cores were taken from this well.

5.6 Fluid Analysis Report

Not applicable. No fluid analysis was conducted for this well.

5.7 Oil, Gas, and Water Analysis Reports

Not applicable. No such analysis was conducted for this well.

5.8 Geochemical Report

Not applicable. No geochemical analysis was conducted for this well.

5.9 Biostratigraphy Report

Not applicable. No biostratigraphic analysis was conducted for this well.

5.10 Petrological Report

Not applicable. No petrological analysis was conducted for this well.

5.11 Palynological Report

Not applicable. No palynological analysis was conducted for this well.

5.12 Paleontological Report

Not applicable. No paleontological analysis was conducted for this well.

APPENDIX B:

Daily Drilling Reports

CANADIAN IMPERIAL VENTURE CORP.	CANADIAN IMPERIAL VENTURE CORPORATION	Well : PAP #2	Rig : SIMMONS 3	Date : 01-Aug-17	Days Since Spud : 17	Report N° : 64
	ONSHORE DAILY DRILLING REPORT GARDEN HILL FIELD	Current Depth: 603mCB	Phase: Surface since: July 31, 2001	Casing size: 339.7	Shoe: 340mm	F.I.T. at shoe: ESW :
			Bottom hole: 603m	Depth: 500.2		

1 PENETRATION						2 BITS						DULL						3 PARAMETERS						
Type	RUN N°	DEPTH Start	OPERATION Mtrs	R.O.P. Hours	CUMUL Mtrs	Diameter	BIT Meter	BIT Type	MDC Code	Serial N°	Jets or TFA	CUT. STRUCT.				OTHERS		WOB dash	RPM	Flow l/min	Pres. kPa			
Oper.												I	O	D	L	B	G	O	R					

4 DRILL STRING ASSEMBLY						5 DOWN HOLE TOOLS			6 DEVIATION SURVEYS					7 MUD			
BHA						Diam. + Type	Mtr	Cum.	Type	N°	Depth	Inc.	Az.	TYPE:		Gel / Chem	
															Mixed (m3)		Den
															Dumped (m3)	0	YP
															Form. Losses (m3)	0	PV
															Surf. Losses (m3)	0	Gel/Ds
															Solids (%)		Gel/Dm
															Oil (%)	0	Funnel Vis
															Water (%)		FAL temp
															QAW ratio		pH
															Filtrate API		
															Filtrate HPHT	0	

8 OPERATIONS & TIME ANALYSIS:					9 REMARKS
FROM	TO	HOURS	CODE	DESCRIPTION	
08:00	08:00	2:00	D	Slip & cut drilling	Cleaned 2-60m3 water tanks from tank farm to store mud
08:00	17:00	9:00	D	Cont'd N/D BOP	
17:00	00:00	5:00	D	Rig to skid	
				RIG RELEASED OF PAP #2 @ 2400 HRS	

10 PRODUCTS					Unit	In (+) / Used (-)	Stock
Berite				mT			
Bentonite				mT		17.58	
Sodium Carbonate				mT		0.275	
Caustic Soda				kg		524	
X-cide 102				L		0	
Defoamer X				L		170	

12 BASIC GEOLOGY			
From	To	Formation	Rock Type
37.8	125	Catoche	Limestone
125	315	Boat Harbour	Limestone
315	405	Watts Bright	Dolomite
405	575	Berry Head	Dolomite

11 SUMMARY OF OPERATIONS				14 FREIGHT ARRIVAL & DEPARTURE			18 PERSONNEL			
N/D BOP. Prepare to skid to PAP #1				HAULIER	FREIGHT	Arrival	Depart	Destination	Company	
									Company:	3
									Drilling Contractors:	18
									Catering:	0
									Service Contractors:	7

13 WELL STATUS at 08:00				16 OPERATIONS PLANNED				18 WEATHER		TOTAL:					
Prepare skidding jacks				Skid to PAP #1				Time of Survey:	08:00	Temp:	4 deg	Visibility:	overcast	28	
				Next casing point: 503 m				WIND Speed:	light	Direction:	western	Barometer (Mb):			

17 SAFETY		18 COSTS		20 COMPANY REPRESENTATIVES	
DRILLS:		DAILY:		C. PETERSON	
DAYS SINCE LAST LTA:	64	CUMULATIVE:	0.0% of AFE		
			(dry well)		

01/11/1994 20:20 /05-133-6600 IMPERIAL PAGE 02

		CANADIAN IMPERIAL VENTURE CORPORATION ONSHORE DAILY DRILLING REPORT GARDEN HILL FIELD		Well: PAP = 2	Rig: SIMMONS 3	Date: 01-Aug-16	Days Since Spud: 16	Report N°: 63																																																											
Current Depth: 663mKB				Phase: Surface since: July 31, 2001		Casing size: 339.7	Shoe: 340mm	F.I.T. at shoe:																																																											
Bottom hole: 503m				Depth: 500.2		EMBV:																																																													
1 PENETRATION			2 BITS			DULL			3 PARAMETERS																																																										
Type	RUN N°	DEPTH Start	OPERATION litres Hours	R.O.P. m/h	CUMUL litres Hours	Diameter	BIT Make	BIT Type	IADC Code	Serial N°	Jobs or TFA	CUT. STRUCT.				OTHERS				WOB	RPM	Flow Rate	Pres. kPa																																												
Oper.	N°	Start	litres Hours	m/h	litres Hours					N°		I	O	D	L	B	G	O	R	dash		lit/min	litPa																																												
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BHA						Diam. + Type			Hrs Cum.			Type N° Depth			Inc. Az.			<table border="1"> <thead> <tr> <th colspan="2">TYPE</th> <th colspan="2">Gal / Chest</th> </tr> </thead> <tbody> <tr><td>Mixed (m3)</td><td>217</td><td>Den</td><td>1160.00</td></tr> <tr><td>Dumped (m3)</td><td>0</td><td>YP</td><td>11.49</td></tr> <tr><td>Form. Losses (m3)</td><td>0</td><td>PV</td><td>21</td></tr> <tr><td>Surf. Losses (m3)</td><td>0</td><td>Gel10s</td><td>6</td></tr> <tr><td>Solids (%)</td><td>.098</td><td>Gel10m</td><td>17</td></tr> <tr><td>Oil (%)</td><td>0</td><td>Funnel</td><td>58</td></tr> <tr><td>Water (%)</td><td>100</td><td>F/L temp</td><td></td></tr> <tr><td>CMV ratio</td><td>0</td><td>pH</td><td>8.5</td></tr> <tr><td>Filtrate API</td><td>16</td><td></td><td></td></tr> <tr><td>Filtrate HP/MT</td><td>0</td><td></td><td></td></tr> </tbody> </table>						TYPE		Gal / Chest		Mixed (m3)	217	Den	1160.00	Dumped (m3)	0	YP	11.49	Form. Losses (m3)	0	PV	21	Surf. Losses (m3)	0	Gel10s	6	Solids (%)	.098	Gel10m	17	Oil (%)	0	Funnel	58	Water (%)	100	F/L temp		CMV ratio	0	pH	8.5	Filtrate API	16			Filtrate HP/MT	0		
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08:00	08:00	2.00	D	Hoist drillpipe. Unable to get test plug to seal.																																																															
08:00	12:00	4.00	D	Discuss BOP drills, kick signs etc.																																																															
12:00	00:00	12.00	D	Rigged in remote choke. Changed gauges in manifold shed.																																																															
00:00	04:00	4.00	D	Carried out top drills w/ crew. Tripping Drilling & out of hole.																																																															
04:00	08:00	2.00	D	N/D BOP																																																															
11 SUMMARY OF OPERATIONS CREW TRAINING IN KICK PROCEDURES						14 FREIGHT ARRIVAL & DEPARTURE						16 PERSONNEL																																																							
13 WELL STATUS at 08:00 N/D BOP						<table border="1"> <thead> <tr> <th>HAULER</th> <th>FREIGHT</th> <th>Arrival</th> <th>Depart.</th> <th>Destination</th> </tr> </thead> <tbody> <tr> <td>Hurt</td> <td>2 7/8 handling equipment return Baker rental equipment</td> <td>18:00</td> <td>21:00</td> <td>St Johns</td> </tr> </tbody> </table>						HAULER	FREIGHT	Arrival	Depart.	Destination	Hurt	2 7/8 handling equipment return Baker rental equipment	18:00	21:00	St Johns	<table border="1"> <tbody> <tr><td>Company:</td><td>3</td></tr> <tr><td>Drilling Contractors:</td><td>18</td></tr> <tr><td>Catering:</td><td>0</td></tr> <tr><td>Service Contractors:</td><td>7</td></tr> <tr><td>TOTAL:</td><td>28</td></tr> </tbody> </table>						Company:	3	Drilling Contractors:	18	Catering:	0	Service Contractors:	7	TOTAL:	28																														
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TOTAL:	28																																																																		
15 OPERATIONS PLANNED N/D BOP, PREPARE TO SKID Next casing point: 503 m Well TD: 503m						18 COSTS in CANS						19 WEATHER Time of Survey: 06:00 Temp: 4 deg Visibility: overcast																																																							
17 SAFETY DRILLS: DAYS SINCE LAST LTA: 63						DAILY: (dry well) CUMULATIVE: 0.0% of AFE						20 COMPANY REPRESENTATIVES C.PETERSON																																																							

	CANADIAN IMPERIAL VENTURE CORPORATION	Well: PAP # 2	Rig: SIMMONS 3	Date: 15-Aug-01	Days Since Spud: 15	Report N°: 62
	ONSHORE DAILY DRILLING REPORT	Current Depth: 503mKB	Phase: Surface	Casing size: 339.7	Shoe: 340mm	F.I.T. at shoe:
GARDEN HILL FIELD		since: July 31, 2001	Bottom hole: 503m	Depth: 500.2	EMW :	

1 PENETRATION							2 BITS							3 PARAMETERS									
Type	RUN	DEPTH	OPERATION		R.O.P.	CUMUL	Diameter	BIT	BIT	IADC	Serial	Jets or	DULL				PARAMETERS						
Oper.	M'	Start	Mtrs	Hours	m/h	Mtrs	Hours	Maker	Type	Code	N°	TFA	CUT. STRUCT.				OTHERS			WOB	RPM	Flow	Pres.
													I	O	D	L	B	G	O	R	caN	lit/min	kPa

4 DRILL STRING ASSEMBLY							6 DOWN HOLE TOOLS			8 DEVIATION SURVEYS			7 MUD					
BHA							Diam. + Type	Mtr	Cum.	Type	N°	Depth	Inc.	Az.	TYPE: Gel / Chem			

8 OPERATIONS & TIME ANALYSIS:					9 REMARKS										10 PRODUCTS			
FROM	TO	HOURS	CODE	DESCRIPTION											Unit	In (+) / Used (-)	Stock	
08:00	15:00	9.00	D	Continue to ripple up BOPS and correct problems with accumulator	Measure accumulator precharge pressures and calculate useable fluids for BOPS										Mixed (m3)	217	Den	1160.80
15:00	18:30	4.50	D	Pressure test all valves in manifold to low - 1400kPa and high - 28000 kPa. Fix leaks and re-test as required	Do the same for the N2 back-up system. Both systems OK										Dumped (m3)	0	YP	11.49
18:30	20:45	1.25	D	Function test BOPS from floor controls and remote controls. Shut down precharge pump and close pipe, blind, pipe and open HCR and blinds. Check remaining pressure at 12500	Ramp closing speeds: top pipe - 8sec, blinds - 10sec, bottom pipe - 10sec										Form. Losses (m3)	0	PV	21
20:45	03:30	6.75	D	Continue to pressure test kill line valves, choke line valves, top pipe rams and hydril to low pressure of 1400kPa and high of 28000kPa. Test hydril to high of 17000kPa. Repair leak as required.	Koozney Unit Pressures: Accumulator - 22500kPa, Annular - 9500kPa, Manifold - 9000kPa										Surf. Losses (m3)	0	Gel10e	6
03:30	08:00	2.50	D	Pull test plug and run in hole with 9 additional joints of DP. Unable to get test plug to hold blind ram test. By-passed test water coming out of opened casing valve below test plug when pressured up.	Pressure drop after 5 functions with precharge pump off - 12000 kPa										Solids (%)	0.08	Gel10m	11
					Precharge required 4 minutes to pressure up system										Oil (%)	0	Furinel	59
					Test plug not holding for blind ram test. The casing was filled with water and a valve open on the casing bore below the test plug. During the blind ram test, the test plug failure was confirmed when water would pour out of the open valve.										Water (%)	100	Fil temp	
					Test plug would hold for pipe and hydril tests										DNV ratio	0	pH	8.5
															Filtrate API	16		
															Filtrate MPHT	0		


11 SUMMARY OF OPERATIONS					12 BASIC GEOLOGY			
Nipple up and Pressure test Bops					From	To	Formation	Rock Type

13 WELL STATUS at 08:00					14 FREIGHT ARRIVAL & DEPARTURE				16 PERSONNEL			
Pull out of hole with test plug.					HAULIER	FREIGHT		Arrival	Depart	Destination	Company	
					Musk	2 7/8 handling equipment	return Baker rental equipment	18:00	21:00	St Johns	Drilling Contractors	3
										Catering	0	
										Service Contractors	7	

15 OPERATIONS PLANNED					17 WEATHER				TOTAL:		
Crew training and BOP drills, nipple down BOPs					Time of Survey: 08:00 Temp: 4 deg Visible overcast				28		

17 SAFETY			18 COSTS			19 COMPANY REPRESENTATIVES		
DRILLS:			DAILY:			Brian Felske		
DAYS SINCE LAST LTA: 62			in CAN\$ (dry well) 0.0% of AFE					

		CANADIAN IMPERIAL VENTURE CORPORATION ONSHORE DAILY DRILLING REPORT GARDEN HILL FIELD		Well: PAP #2	Rig: SIMMONS 3	Date: 14-Aug-01	Days Since Spud: 14	Report N°: 81																																											
Current Depth: 503mKB				Phase: Surface since: July 31, 2001		Casing size: 338.7	Shoe: 340mm	F.I.T. at shoe:																																											
Bottom hole: 503m				Depth: 500.2		ENFW:																																													
1 PENETRATION				2 BITS				3 PARAMETERS																																											
Type	RUN N°	DEPTH Start	OPERATION Mins	R.O.P. m/h	CUMUL Mins	Diameter	BIT Maker	BIT Type	MADC Code	Stalled N°	Jets or TFA	CUT. STRUCT.				OTHERS				WOB dahl	RPM	Flow l/min	Pres. kPa																												
Oper.												I	O	D	L	B	G	O	R																																
4 DRILL STRING ASSEMBLY												5 DOWN HOLE TOOLS				6 DEVIATION SURVEYS				7 MUD																															
BHA												Diam. + Type				Hrs				Type				TYPE: Gel / Chem																											
BHA												Curs.				N°				Depth				Inc.																											
8 OPERATIONS & TIME ANALYSIS:												9 REMARKS												10 PRODUCTS																											
FROM	TO	HOURS	CODE	DESCRIPTION								REMARKS												Unit	In (+) / Used (-)	Stock																									
08:00	17:00	13:00	D	Continue to weld AB8 Velco casing bowl and allow to cool. Pressure test fails. Grind and re-weld. Allow to cool. Pressure test weld to 35000 kPa (5000 psi)								Install intermediate casing spool on a temporary bases to space out Problem with the electrical on the accumulator Charge up plumbing to BOPs and fix oil leaks Hydraulic choke unit arrived and being installed												Mixed (m3)	217	Den	1180.00																								
17:00	06:00	11:00	D	Nipple up BOPs																				Dumped (m3)	0	YP	11.48																								
		24:00																						Form. Losses (m3)	0	PV	21																								
11 SUMMARY OF OPERATIONS												12 BASIC GEOLOGY												Surf. Losses (m3)				Solids (%)				Oil (%)				Water (%)				OW ratio				Filtrate API				Filtrate HPMT			
Continue to weld casing bowl and pressure test weld. Nipple up BOPs												From												To				Formation				Rock Type				pH				8.5											
												37.8												125				Catoche				Limestone																			
												125												315				Boal Harbour				Limestone																			
												315												405				Wells Bright				Dolomits																			
												405												575				Barry Head				Dolomits																			
13 WELL STATUS at 08:00												14 FREIGHT ARRIVAL & DEPARTURE												15 PERSONNEL																											
Nipple up BOPs												HAULIER												FREIGHT				Arrival				Depart.				Destination				Company:				3							
																																								Drilling Contractors:				18							
																																								Catering:				0							
																																								Service Contractors:				7							
16 OPERATIONS PLANNED												17 SAFETY												18 COSTS				19 WEATHER				20 COMPANY REPRESENTATIVES																			
Nipple up BOPs and pressure test												DRILLS:												Head casing point: 503 m				Well TD: 503m				Time of Survey: 06:00				Temp: 4 deg				Visibility: overcast				TOTAL:				28			
DAYS SINCE LAST LTA: 81												DAILY: (dry well)												in CAN\$				WIND Speed				light				Direction: western				Barometer (Mib):				Brian Felske							
												CUMULATIVE: 0.0% of AFE																																							

 CANADIAN IMPERIAL VENTURE CORPORATION ONSHORE DAILY DRILLING REPORT GARDEN HILL FIELD		Well: PAP # 2	Rig: SIMMONS 3	Date: 13-Aug-01	Days Since Spud: 13	Report N°: 60																																									
Sidetrack code:		Phase: Surface		Casing size: 339.7	Shoe: 340mm	F.I.T. at shoe:																																									
From (m RKB):		since: July 31, 2001		Bottom hole: 503m	Depth: 500.2	EMW:																																									
1 PENETRATION			2 BITS			3 PARAMETERS																																									
Type Oper.	RUN N°	DEPTH Start	OPERATION Mtrs Hours	R.O.P. m/h	CUMUL Mtrs Hours	Diameter	BIT Maker	BIT Type	SADC Code	Serial N°	Jets or TFA	DULL					WOB daN	RPM	Flow l/min	Pres. kPa																											
												CUT. STRUCT.					OTHERS																														
												I	O	D	L	S	G	O	R																												
4 DRILL STRING ASSEMBLY						5 DOWN HOLE TOOLS						6 DEVIATION SURVEYS						7 MUD																													
SHA						Down + Type						Type N°						TYPE: Gel / Chem																													
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8 OPERATIONS & TIME ANALYSIS:						9 REMARKS						10 PRODUCTS																																			
FROM	TO	HOURS	CODE	DESCRIPTION		Clean + Type						Hrs						Type N°						Depth Inc. Az.						Unit						In (+) / Used (-)						Stock					
08:00	11:00	3:00	D	Pickup and drill, strap and run in hole with DP stab string		Stab in float collar with 8 daN of weight at 487m. Chain cement head to drill floor						7.0m3 early based on gauge hole						Berite mT																													
11:00	12:00	1:00	D	Install sliper plug and make up cement head		Seals holding in string during circulations and cement job						Pump 2.0m3 of gelled water with dye as flush						Sensorbite mT												17.58																	
12:00	12:30	0:30	D	Circulate casing at 1.5m3/min		Pump cement job as follows:						Pump 8.1m3 of lead cement (0.1:0.6 G) with a density of 1550 kg/m3						Sodium Carbonate mT												0.275																	
12:30	12:45	0:15	D	Safety meeting with cement crews		Pump an additional 7.8m3 of gelled water as flush						Switch to tail cement with dye to surface. (7.0m3 early based on gauge hole)						Cautic Soda kg												524																	
12:45	14:30	1:45	D	Cement casing with BJ (see remarks for details)		Pump 8.1m3 of tail cement (0.1:0.6 G) with fresh water at 1900 lgh/m3 (6.8m3 was programmed)						Bleed off bump pressure, float is holding. Job complete.						X-cide 102 L												0																	
14:30	15:00	0:30	D	Rig out cement unit		Pump 4.6m of freshwater displacement and bump plug with 6000 MPa						Total slurry pumped - 24.1m3 (23% excess)						Defoamer X L												170																	
15:00	18:00	3:00	D	Circulate cement from tag string, pull out of hole with DP and break cement head		Cement returns dumped in cellar						Pipe in derrick for move																																			
18:00	22:00	4:00	D	Wait on cement																																											
22:00	08:00	8:00	D	Cut flow line, conductor barrel and casing landing joint off. Weld on socket type casing bo																																											
11 SUMMARY OF OPERATIONS																																															
Pickup and run stab in string, circulate casing, cement with 24.1m3 of slurry, pull out of hole with stab in string, wait on cement, cut and dress casing and weld on socket bowl.																																															
12 BASIC GEOLOGY																																															
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DAILY:		CUMULATIVE:																																													
19 WEATHER																																															
Time of Survey: 06:00 Temp: 3 deg Celsius clear																																															
WIND Speed: light Direction: western Barometer (Mb):																																															
20 COMPANY REPRESENTATIVES																																															
Brian Feltske																																															



CANADIAN IMPERIAL VENTURE CORPORATION
ONSHORE DAILY DRILLING REPORT
GARDEN HILL FIELD

Well: **P&P # 2**
 Sidetrack code:
 From (m RKB):

P&P # 2

Rig: **SIMMONS 3**

Date: **12-Aug-01**

Days Since Spud: **12**

Report N°: **69**

Phase: **Surface**

Casing size: **339.7**

Shoe: **Float**

Float

F.I.T. at shoe:

since: **July 31, 2001**

Bottom hole: **503m**

Depth: **500.2**

500.2

EMW:

1 PENETRATION								2 BITS				3 DULL										4 PARAMETERS					
Type	Run	Depth	Operation		R.O.P.	CUMUL.		Diameter	BIT	BIT	IADC	Serial	Jobs or	CUT. STRUCT.					OTHERS					WOB	RPM	Flow	Pres.
Oper.	N°	Start	Mins	Hours	in/hr	liters	Hours		Make	Type	Code	N°	TFA	I	O	D	L	B	G	O	R	daN	min	l/min	MPa		
Drill	2 RR	248				255.7	58.00	406.4	Hughes	DP22D	517	P86CP	22-22-20	6	8	BT	G	E	3	CT	TD	0	0	0	0		

4 DRILL STRING ASSEMBLY	
BHA	SA, Near bit stab, Pony morse DC, String stab, Monal DC, String Stab, 5-228mm DC, X/O, 9-203mm DC, Jars 2-333mm DC, X/O, 1-165.1mm DC, 9-127mm HW DP PULLED
BHA	

5 DOWN HOLE TOOLS				6 DEVIATION SURVEYS				7 IRMO				
Class	Type	Hrs	Cura.	Type	N°	Depth	Inc.	Az.	TYPE:	Gal / Chem		
406.4mm NB stab		0.00	130.50						Mixed (m3)	207.6	Den	11.85
406.4mm S stab		0.00	130.50						Dumped (m3)	0	YP	14.36
406.4mm S stab		0.00	130.50						Form. Losses (m3)	0	PV	20
									Surf. Losses (m3)	0	GelIDe	7
									Solids (%)	108	GelIDm	12
									Oil (%)	0	Funnel	60
									Water (%)	100	FL tem	36
									QAN ratio	0	pH	6.5
									Filtrate API	15		
									Filtrate MPNT	0		

8 OPERATIONS & TIME ANALYSIS:				
FROM	TO	HOURS	CODE	DESCRIPTION
06:00	07:30	1.50	D	Lay down 6 1/2 and 8 inch drill collars
07:30	07:45	0.25	D	Safety meeting on laying down 8" collars
07:45	11:00	3.25	D	Lay down 9" drill collars, stabilizers and monal collars
11:00	13:00	4.00	D	Rig up Weatherford to run 13 3/8" surface casing
15:00	15:15	0.25	D	Safety meeting on running casing
15:15	04:15	13.00	D	Run 13 3/8" casing and set at 500.2m (see description in Remarks)
04:15	05:30	1.25	D	Rig in circulating head and break circulation at 1.4m3/min
05:30	06:00	0.50	D	Rig in floor to run drill pipe as tag in string.
		24.00		

REMARKS
 Recover bit #2 RR with damage to outside cutters on all three cones
 Run 13 3/8 casing as follows with centralizers on the first 30 joints
 1 - float shoe - .53m * 340mm 500 PVTS, L-60, 72 #, Buttress
 1 - joint - 12.37m * 339.7mm N-80, 68 #, Buttress
 1 - float collar - .62m * 340mm 700T, PVTS, L-80, 72 #, Buttress with tag in
 37 - joints - 467.42m * 339.7mm N-80, 68 #, Buttress
 Allow 0.8m stick up. First collar is 3.6m below casing bowt out
 Lay out joint #5 due to damaged pin.
 Pre-hydrate mix water for cement job with 1200 kg of gel
 High wind speeds during day light hours
 Casing weights: Pull - 49000 daN, Run - 32000 daN

12 BASIC GEOLOGY			
From	To	Formation	Rock Type
37.8	125	Catoche	Limestone
125	315	Boal Harbour	Limestone
315	405	Wells Bright	Dolomite
405	575	Berry Head	Dolomite

11 SUMMARY OF OPERATIONS
 Lay down 16" bottom hole assembly, rig up to run casing, run 38 joints of 13 3/8" casing and break circulation.

13 WELL STATUS at 06:00
 Run in hole with 5 inch drill pipe for cement stab in string.

16 OPERATIONS PLANNED
 Stab in string, pump cement job, pull out of hole with stab string and wait on cement to set
 Next casing point: 503 m Well TD: 503m

17 SAFETY
 DRILLS:
 DAYS SINCE LAST LTA: 69

18 COSTS in CANS
 DAILY: (dry well)
 CUMULATIVE: 0.0% of AFE

14 FREIGHT ARRIVAL & DEPARTURE				
HAULIER	FREIGHT	Arrival	Depart.	Destination

19 WEATHER Time of Survey: 06:00 Temp: 4c Visibility: clear
 WIND Speed: light Direction: western Barometer (Mb):

16 PERSONNEL	
Company:	3
Drilling Contractors:	18
Catering:	0
Service Contractors:	15
TOTAL:	36

20 COMPANY REPRESENTATIVES
 Brian Fetske

CANADIAN IMPERIAL VENTURE CORPORATION ONSHORE DAILY DRILLING REPORT GARDEN HILL FIELD		Well: PAP #2	Rig: SIMMONS 3	Date: 11-Aug-01	Days Since Spud: 11	Report N°: 58
		Sidetrack code:	Phase: Surface	Casing size: 508mm	Shoe: 37.8m	F.I.T. at shoe:
		From (m RKB):	since: July 31, 2001	Bottom hole:	Depth:	EMW :

1 PENETRATION										2 BITS										3 PARAMETERS									
Type	RUN N°	DEPTH Start	OPERATION Mtrs	HOURS	R.O.P. m/hr	CUMUL Mtrs	HOURS	DC diameter	BIT Maker	BIT Type	WDC Code	Serial N°	Jobs or TFA	CUT. STRUCT.					OTHERS					WOB defl	RPM	Flow l/min	Pres. kPa		
Oper.	N°	Start	Mtrs	Hours	m/hr	Mtrs	Hours	DC diameter	Maker	Type	Code	N°	TFA	I	O	D	L	S	G	O	R	defl	RPM	Flow	Pres.				
Drill	2 RR	246	43	13.50	3.2	255.7	59.00	408.4	Hughes	DP220	517	P98CP	22-22-20									16000	150	3336	10000				

4 DRILL STRING ASSEMBLY										5 DOWN HOLE TOOLS				6 DEVIATION SURVEYS				7 MUD			
BHA										Diams. & Type				Type				TYPE: Gel / Chem			
6L Near bit stab, Pony monel DC, String stab, Monel DC, String Stab, 5-228mm DC, X/O, 3-203mm DC, Jars										406.4mm NE stab				Mag SS				Mixed (m3)			
2-203mm DC, X/O, 1-185.1mm DC, 9-127mm HWDP										406.4mm S stab								Dumped (m3)			
BHA										406.4mm S stab								Form. Losses (m3)			

8 OPERATIONS & TIME ANALYSIS:										9 REMARKS									
FROM	TO	HOURS	CODE	DESCRIPTION															
08:00	15:00	9.00	D	Drill from 460m to 489m						High wind speeds - strap in									
15:00	15:15	0.25	D	Rig service						Continue with general painting									
15:15	18:00	2.75	D	Drill from 489m to 499m						Rig in Weatherford and BJ									
18:00	19:00	1.00	D	Circulate hole clean						Weld wind board									
19:00	19:30	0.50	D	Survey at 489m - 0 degree - bullseye						Continue with general painting									
19:30	00:00	4.50	D	Pull wiper trip to surface (high winds)															
00:00	00:15	0.25	D	Rig service															
00:15	01:15	1.00	D	Run in hole, strap in															
01:15	01:45	0.50	D	Circulate 12 m to bottom, no fill															
01:45	02:30	1.75	D	Drill 3.9m from 499m to 503m (difference in tally and strap)															
03:30	04:30	1.00	D	Circulate hole clean															
04:30	06:00	1.50	R	Pull out of hole with DP and HW and stand in derrick															
		24.00																	

12 BASIC GEOLOGY									
From	To	Formation	Rock Type						
37.8	125	Catoche	Limestone						
125	315	Boat Harbour	Limestone						
315	405	White Bright	Dolomite						
405	575	Berry Mead	Dolomite						

11 SUMMARY OF OPERATIONS										14 FREIGHT ARRIVAL & DEPARTURE										15 PERSONNEL									
Drill from 460m to TD at 503m with surveys at 489.										HAULIER										Company:									
										FREIGHT										Arrival									
										Depart.										Destination									
																				2									
																				18									
																				0									
																				11									
																				TOTAL:									
																				31									

13 WELL STATUS at 06:00										16 COSTS										17 WEATHER										18 COMPANY REPRESENTATIVES									
Lay down drill collars										in CANS										Time of Survey: 06:00										TOTAL:									
										(dry well)										Temp: 6c										31									
										0.0% of AFE										Wind Speed: Strong										Direction: east									
																				Visibility: clear										Barometer (Mb):									
																														Brian Felske									

17 SAFETY										18 COSTS										19 OPERATIONS PLANNED									
DAILY: (dry well)										Next casing point: 503 m										Lay out BHA, run 13 3/8 casing, circulate to bottom.									
DAYS SINCE LAST LTA: 58										Well TD: 503m																			
CUMULATIVE: 0.0% of AFE																													

CANADIAN IMPERIAL VENTURE CORP. CANADIAN IMPERIAL VENTURE CORPORATION										Well :		PAP # 2		Rig : SIMMONS 3		Date : 10-Aug-01		Days Since Spud: 10		Report N°: 67																											
IMPERIAL VENTURE CORP. ONSHORE DAILY DRILLING REPORT GARDEN HILL FIELD										Sidetrack code:		Phase: Surface		Casing size: 508mm		Shoe: 37.8m		F.I.T. at shoe:																													
										From (m RKB):		since: July 31, 2001		Bottom hole:		Depth:		EMW :																													
1 PENETRATION										2 BITS					DULL					3 PARAMETERS																											
Type	Run N°	DEPTH Start	OPERATION Mtrs Hours		R.O.P. m/h	CUMUL Mtrs Hours		Diameter	BIT Make	BIT Type	IADC Code	Serial N°	Jets or TFA	CUT. STRUCT.					OTHERS		WOB daN	RPM	Flow l/min	Pres. MPa																							
Drill	2 RR	248	83	19.75	4.2	212.7	45.50	406.4	Hughes	DP22D	517	P96CP	22-22-20	I	O	D	L	S	G	O	R	15000	150	3336	10000																						
4 DRILL STRING ASSEMBLY										5 DOWN HOLE TOOLS					6 DEVIATION SURVEYS					7 MUD																											
BHA 84, Near bit stab, Pony monel DC, String stab, Monel DC, String Stab, S-228mm DC, X/O, 3-203mm DC, Jars 2-203mm DC, X/O, 1-165.1mm DC, S-127mm HW DP										Diam. + Type Hrs Cum.					Type N° Depth Inc. Az.					TYPE Gel / Chem																											
BHA										406.4mm NB stab 19.75 117.00 Mag SS 404 0.75 S 48 E										Mixed (m3) 194.8 Dan 1140.00																											
										406.4mm S stab 19.75 117.00 Mag SS 450 0.75 S 35 E										Dumped (m3) 0 YP 9.58																											
										406.4mm S stab 19.75 117.00										Form. Losses (m3) 0 PV 18.00																											
8 OPERATIONS & TIME ANALYSIS:										9 REMARKS																																					
FROM	TO	HOURS	CODE	DESCRIPTION																																											
08:00	09:00	3.00	D	Drill from 377m to 389m														Change 2 shaker screens																													
09:00	09:30	0.50	R	Rig repair - Change out weather head on pump #1														Function test crown sewer																													
09:30	09:45	0.26	D	Rig service														Desander in operation for weight control																													
09:45	14:30	5.75	D	Drill from 389m to 414m														Mud pump #1 surging prior to electrical failure																													
14:30	14:45	0.25	D	Rig service														Weld scaffolding for sub																													
14:45	15:15	0.50	D	Survey at 404m - 3/4 of a degree - S 48 E														Continue with general painting																													
15:15	23:15	7.00	D	Drill from 414m to 449m														Drill and dope 13 3/8 inch casing																													
23:15	23:45	0.50	R	Rig repair - Change out 2 heads and 1 liner in pump #2																																											
23:45	00:00	0.25	D	Drill from 449m to 449m																																											
00:00	00:15	0.25	D	Rig service																																											
00:15	02:15	2.00	D	Drill from 449m to 459m																																											
02:15	02:45	0.50	R	Rig repair - Check pumps and clean screens																																											
02:45	04:15	1.50	D	Drill from 459m to 460m																																											
04:15	05:45	1.50	R	Rig repair - Work on pump #1 electrical																																											
05:45	08:00	0.25	D	Survey at 450m - 3/4 of a degree - S 35 E																																											
11 SUMMARY OF OPERATIONS										Drill from 377m to 460m with surveys at 404m and 450m. Rig repairs for 3.5 hours.																																					
13 WELL STATUS at 08:08										12 BASIC GEOLOGY																																					
Drilling from 460m.										<table border="1"> <thead> <tr> <th>From</th> <th>To</th> <th>Formation</th> <th>Rock Type</th> </tr> </thead> <tbody> <tr> <td>37.8</td> <td>125</td> <td>Catoche</td> <td>Limestone</td> </tr> <tr> <td>125</td> <td>315</td> <td>Boat Harbour</td> <td>Limestone</td> </tr> <tr> <td>315</td> <td>405</td> <td>White Bright</td> <td>Dolomite</td> </tr> <tr> <td>405</td> <td>575</td> <td>Berry Head</td> <td>Dolomite</td> </tr> </tbody> </table>																		From	To	Formation	Rock Type	37.8	125	Catoche	Limestone	125	315	Boat Harbour	Limestone	315	405	White Bright	Dolomite	405	575	Berry Head	Dolomite
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15 OPERATIONS PLANNED										14 FREIGHT ARRIVAL & DEPARTURE										16 PERSONNEL																											
Drill ahead to surface TD at 501m. Wiper trip. Pull out of hole and lay down BHA.										<table border="1"> <thead> <tr> <th>HAULIER</th> <th>FREIGHT</th> <th>Arrival</th> <th>Depart</th> <th>Destination</th> </tr> </thead> <tbody> <tr> <td></td> <td>See Cam for storage</td> <td>14:00</td> <td></td> <td></td> </tr> </tbody> </table>										HAULIER	FREIGHT	Arrival	Depart	Destination		See Cam for storage	14:00			<table border="1"> <tbody> <tr> <td>Company:</td> <td>2</td> </tr> <tr> <td>Drilling Contractor:</td> <td>19</td> </tr> <tr> <td>Catering:</td> <td>0</td> </tr> <tr> <td>Service Contractor:</td> <td>11</td> </tr> <tr> <td>TOTAL:</td> <td>32</td> </tr> </tbody> </table>								Company:	2	Drilling Contractor:	19	Catering:	0	Service Contractor:	11	TOTAL:	32
HAULIER	FREIGHT	Arrival	Depart	Destination																																											
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Service Contractor:	11																																														
TOTAL:	32																																														
17 SAFETY										18 COSTS										18 COMPANY REPRESENTATIVES																											
DRILLS: DAYS SINCE LAST LTA: 57										DAILY: (dry well) CUMULATIVE: 0.0% of AFE										Brian Felibe																											
Next casing point: 501m										Well TD:																																					

CANADIAN IMPERIAL VENTURE CORP.	CANADIAN IMPERIAL VENTURE CORPORATION	Well:	PAP # 2	Rig:	SEIMONS 3	Date:	09-Aug-01	Days Since Spud:	9	Report N°:	56
	ONSHORE DAILY DRILLING REPORT		Side-track code:	Phase: Surface		Casing size:	508mm	Shoe:	37.6m	F.I.T. at shoe:	
GARDEN HILL FIELD			From (m RKB):	since:	July 31, 2001	Bottom hole:	Depth:		EMW :		

1 PENETRATION										2 BITS				3 PARAMETERS										
Type	RUN	DEPTH	OPERATION		R.O.P.	CUMUL.		Diameter	BIT	BIT	MDC	Serial	Jets or	DULL										
Oper.	N°	Start	Mtrs	Hours	min	Mtrs	Hours		Motor	Type	Code	N°	TFA	CUT. STRUCT.				WOB	RPM	Flow	Pres.			
Drill	2 RR	248	T1	2.50	4.4	129.7	25.75	406.4	Hughes	DP22D	517	PS6CP	22-22-20	O	D	L	B	G	O	R	daN	l/min	MPa	
																					15000	150	2780	6000

4 DRILL STRING ASSEMBLY				5 DOWN HOLE TOOLS				6 DEVIATION SURVEYS				7 MUD			
BHA	B4, Near bit stab, Pony monel DC, String stab, Monel DC, String Stab, 5-228mm DC, X/O, 3-203mm DC, Jars			Diam. & Type <td>Hrs</td> <td>Cum.</td> <td>Type <td>N°</td> <td>Depth</td> <td>Inc.</td> <td>Az.</td> <td colspan="4">TYPE: Gel / Chem</td> </td>	Hrs	Cum.	Type <td>N°</td> <td>Depth</td> <td>Inc.</td> <td>Az.</td> <td colspan="4">TYPE: Gel / Chem</td>	N°	Depth	Inc.	Az.	TYPE: Gel / Chem			
BHA	2-203mm DC, X/O, 1-165.1mm DC, 9-127mm HW DP			406.4mm NB stab	2.50	97.25	Mag SS					Mixed (m3)	194.8	Dan	11.40
				406.4mm S stab	2.50	97.25						Dumped (m3)	0	YP	9.10
				406.4mm S stab	2.50	97.25						Form. Losses (m3)	0	PV	22
												Surf. Losses (m3)	0	Gel/Da	1.5
												Solids (%)	.09	Gel/Dm	5
												Oil (%)	0	Funnel	55
												Water (%)	100	FL temp	
												OW ratio	0	pH	8.5
												Filtrate API	14		
												Filtrate HPHT	0		

8 OPERATIONS & TIME ANALYSIS:				
FROM	TO	HOURS	CODE	DESCRIPTION
08:00	19:30	13.50	R	Rig repair - Work on repairs to mud pump #1 traction motor
19:30	00:00	4.50	R	Rig repair - install traction motor on pump #1
00:00	00:30	0.50	R	Rig repair - Work on brakes
00:30	01:30	1.00	D	Run in hole with bit # 2 RR
01:30	02:15	0.75	D	Break circulation
02:15	02:45	0.50	D	Continue to run in hole
02:45	03:15	0.50	D	Break circulation, wash 19m to bottom, no RW on bottom
03:15	03:45	0.50	D	Drill from 366m to 367m
03:45	04:00	0.25	R	Rig repair - Tighten belts on pump #1
04:00	06:00	2.00	D	Drill from 367m to 377m
		24.00		

9 REMARKS

First aid safety meeting with safety hand on neck brace and back board

Continue to rig up and service accumulator

Function accumulator with single gate, double gate and hydrant

Welder continues to preheat manifold lines

Weld scaffolding for sub

Continue with general painting

12 BASIC GEOLOGY			
From	To	Formation	Rock Type
37.6	125	Catolite	Limestone
125	315	Boat Harbour	Limestone
315	405	Wells Bright	Dolomite

11 SUMMARY OF OPERATIONS

Work on rig repairs, install traction motor, run in hole and break circulation, drill from 366m to 377m

13 WELL STATUS at 06:00

Drilling from 377m

16 OPERATIONS PLANNED

Drill ahead to surface TD at 500.5m

Need casing point: 500.5m Well TD:

17 SAFETY

DRILLS:

DAYS SINCE LAST LTA: 56

18 COSTS in CANS

DAILY: (dry well)

CUMULATIVE: 0.0% of AFE

14 FREIGHT ARRIVAL & DEPARTURE				
HAULER	FREIGHT	Arrival	Depart	Destination
Demar	Weatherford casing equipment	17:00		

19 WEATHER Time of Survey: 06:00 Temp: 6c Visibility: clear cloudy

WIND Speed: slight Direction: east Barometer (Hb):

15 PERSONNEL	
Company:	2
Drilling Contractors:	25
Catering:	0
Service Contractors:	11
TOTAL:	38

20 COMPANY REPRESENTATIVES

Brian Felske

CANADIAN IMPERIAL VENTURE CORP.		CANADIAN IMPERIAL VENTURE CORPORATION		Well:	PAP = 2	Rig:	SIMMONS 3	Date:	08-Aug-01	Days Since Spud:	8	Report N°:	55											
ONSHORE DAILY DRILLING REPORT				GARDEN HILL FIELD		Phase: Surface		Casing size: 508mm		Shoe: 37.8m		F.I.T. at shoe:												
				Sidetrack code:		From (m RKB):		since: July 31, 2001		Bottom hole: Depth:		EMW :												
1 PENETRATION				2 BITS				DULL				3 PARAMETERS												
Type	RUN	DEPTH	OPERATION	R.O.P.	CUMUL	Diameter	BIT	BIT	LADC	Serial	Jets or	CUT. STRUCT.				OTHERS								
Oper.	N°	Start	Mtrs	Hours	m/h	Mtrs	Hours	Type	Code	N°	TFA	I	O	D	L	S	G	O	R	WOB	RPM	Flow	Pres.	
		248	0	0.00		118.7	23.25	408.4	Hughes	DP22D	517	P96CP	22-22-20											
4 DRILL STRING ASSEMBLY				5 DOWN HOLE TOOLS				6 DEVIATION SURVEYS				7 MUD												
BHA (B4, Near bit stab, Pony monal DC, String stab, Monal DC, String Stab, 5-228mm DC, X/O, 3-203mm DC, Jars 2-203mm DC, X/O, 1-165.1mm DC, 9-127mm HWDP Pulled				Diam. + Type				Type				TYPE:												
BHA				408.4mm NB stab				Mag SS				Mixed (m3)												
				408.4mm S stab								Dumped (m3)												
				408.4mm S stab								Form. Losses (m3)												
												Surf. Losses (m3)												
												Solids (%)												
												Oil (%)												
												Water (%)												
												OPW ratio												
												Filtrate API												
												Filtrate HP/HT												
8 OPERATIONS & TIME ANALYSIS:				9 REMARKS				10 PRODUCTS																
FROM	TO	HOURS	CODE	DESCRIPTION				From				To												
06:00	08:00	24.00	R	Rig repair - Wait on repairs to mud pump #1 traction motor				37.8				125												
								125				315												
								315				405												
								Catoche				Limestone												
								Boal Harbour				Limestone												
								Watts Bright				Dolomite												
11 SUMMARY OF OPERATIONS				12 BASIC GEOLOGY				14 FREIGHT ARRIVAL & DEPARTURE				16 PERSONNEL												
Wait on rig repairs				From To Formation Rock Type				HAULIER FREIGHT Arrival Depart. Destination				Company: 2												
13 WELL STATUS at 08:00				15 OPERATIONS PLANNED				17 WEATHER				Drilling Contractors: 20												
Wait on rig repairs				Instal #1 mud pump traction motor, run in hole and drill ahead to casing point				Time of Survey: 08:00 Temp: 6c Visibilt clear cloudy				Catering: 0												
				Need casing point: 500.5 m Well TD.				Wind Speed: slight Direction: east Barometer (NB):				Service Contractors: 11												
17 SAFETY				18 COSTS				19 COMPANY REPRESENTATIVES																
DRILLS:				DAILY:				TOTAL: 33				Brian Felske												
DAYS SINCE LAST LTA: 86				CUMULATIVE: 0.0% of AFE (dry well)																				

		CANADIAN IMPERIAL VENTURE CORPORATION ONSHORE DAILY DRILLING REPORT GARDEN HILL FIELD		Well: PAP #2	Rig: SIMMONS 3	Date: 07-Aug-01	Days Since Spud: 7	Report No: 54																		
Sidetrack code: From (m RKB):				Phase: Surface since: July 31, 2001		Casing size: 508mm Bottom hole:		Shoe: 37.8m Depth:	F.I.T. at shoe: EMW :																	
1 PENETRATION				2 BITS				DULL				3 PARAMETERS														
Type Oper.	RUN N°	DEPTH Start	OPERATION Mtrs	Hours	R.O.P. m/h	CUMUL Mtrs	Hours	Diameter	BIT Maker	BIT Type	IADC Code	Serial N°	Jets or TFA	CUT. STRUCT.				OTHERS				WOB kN	RPM	Flow l/min	Pres. kPa	
		246	0	0.00		118.7	23.25	406.4	Hughes	DP220	517	P98CP	22-22-20													
4 DRILL STRING ASSEMBLY				5 DOWN HOLE TOOLS				6 DEVIATION SURVEYS				7 MUD														
BHA 64, Near bit stab, Pony metal DC, String stab, Metal DC, String Stab, 5-228mm DC, X/O, 3-203mm DC, Jars 2-203mm DC, X/O, 1-165.1mm DC, 8-127mm HW DP Pulled				406.4mm NB stab 0.00 94.75 406.4mm S stab 0.00 94.75 406.4mm S stab 0.00 94.75				Type N° Depth Inc. Az.				TYPE: Gel / Chem Mixed (m3) 163.1 Dan 0.00 Dumped (m3) 0 YP 0 Form. Losses (m3) 0 PV 0 Surf. Losses (m3) 0 Gel10s 0 Solids (%) 0 Gel10m 0 Oil (%) 0 Funnal 0 Water (%) 100 F/L temp O/W ratio 0 pH 0 Filtrate API 0 Filtrate MPMT 0														
8 OPERATIONS & TIME ANALYSIS:				9 REMARKS				10 PRODUCTS																		
FROM	TO	HOURS	CODE	DESCRIPTION				Sent traction motor and #2 Generator to St Johns for repairs				Unit	In (+) / Used (-)	Stock												
06:00	06:00	24.00	R	Rig repair - Wait on repairs to mud pump #1 traction motor								Bertrite	mT													
		24.00										Bertrite	mT	+0	18.78											
												Sodium Carbonate	mT	+0	0.275											
												Caustic Soda	kg	+0	524											
11 SUMMARY OF OPERATIONS				12 BASIC GEOLOGY				14 FREIGHT ARRIVAL & DEPARTURE				15 PERSONNEL														
Wait on rig repairs				From To Formation Rock Type 37.8 125 Catoche Limestone 125 315 Boat Harbour Limestone 315 405 Wats Bright Dolomite				HAULIER FREIGHT Arrival Depart. Destination				Company: 2 Drilling Contractors: 20 Catering: 0 Service Contractors: 11														
13 WELL STATUS at 06:00				16 OPERATIONS PLANNED				18 WEATHER				TOTAL:														
Wait on rig repairs				Next casing point: 500m Well TD:				Time of Survey: 06:00 Temp: 6c Visibility: cloudy WIND Speed: strong Direction: east Barometer (Mb):				33														
17 SAFETY				19 COSTS				20 COMPANY REPRESENTATIVES																		
DRILLS: DAYS SINCE LAST LTA: 55				DAILY: in CAN\$ (dry well) CUMULATIVE: 0.0% of AFE				Brian Fetske																		

1 PENETRATION							2 BITS				DULL				3 PARAMETERS										
Type	RUN	DEPTH	OPERATION		R.O.P.	CUMUL		Diameter	BIT	BIT	IADC	Serial	Jets or	CUT. STRUCT.				OTHERS				WOB	RPM	Flow	Pres.
Oper.	N°	Start	Mins	Hours	m/h	Mins	Hours		Major	Type	Code	N°	TFA	I	O	D	L	S	G	O	R	dyn	1/min	mm	MPa
Drill		246	68.2	11.75	5.6	118.7	23.25	408.4	Hughes	DP22D	517	P98CP	22-22-20									18000/18000	30/15	3475	10500

4 DRILL STRING ASSEMBLY				5 DOWN HOLE TOOLS			6 DEVIATION SURVEYS				7 MUD				
BHA	Description			Diam. + Type	Mts	Cum.	Type	N°	Depth	Inc.	Az.	TYPE		Gal / Chem	
BHA	B2, Near bit stab, Pany neonel DC, String stab, Monel DC, String Stab, 5-228mm DC, X/O, 3-203mm DC, Jars			408.4mm NB stab	11.75	94.75	Mag SS	misrun	340			Miscel (m3)	183.1	Dens	1140.00
BHA	2-203mm DC, X/O, 1-165.1mm DC, 9-127mm HW DP			408.4mm S stab	11.75	94.75	Mag SS	S 3 E	340	0.75		Dumped (m3)	0	YP	5.75
				408.4mm S stab	11.75	94.75						Form. Losses (m3)	0	PV	17
												Surf. Losses (m3)	0		1.5
												Solids (%)	0.8	Gel10m	60
												Gel (%)	0	Funnel	44
												Water (%)	100	FIL temp	
												GW ratio	0	pH	9
												Filtrate API	15		
												Filtrate HP/HT	0		

8 OPERATIONS & TIME ANALYSIS:					9 REMARKS
FROM	TO	HOURS	CODE	DESCRIPTION	
08:00	11:00	5.00	D	Drill from 298.5m to 324m	
11:00	12:15	1.25	R	Rig repair - work on #1 pump electrical, continue to circulate	
12:15	13:00	0.75	D	Drill from 324m to 328m	
13:00	13:30	0.50	R	Rig repair - Put SCR back on line	
13:30	15:00	1.50	D	Drill from 328m to 339m	
15:00	15:30	0.50	R	Rig repair - Put SCR back on line	
15:30	16:00	0.50	D	Drill from 339m to 342m	
16:00	16:15	0.25	R	Rig repairs - Change pump #2 head	
16:15	17:15	1.00	D	Drill from 342m to 347m	
17:15	17:30	0.25	D	Circulate hole clean and work pipe	
17:30	17:45	0.25	D	Survey at 340 - misrun	
17:45	19:00	1.25	D	Drill from 347m to 357m	
19:00	19:15	0.25	D	Circulate hole clean and work pipe	
19:15	19:30	0.25	D	Survey at 349m - 3/4 degree - S 3 E	
19:30	21:15	1.75	D	Drill from 357m to 366m	
21:15	22:15	1.00	D	Circulate hole clean and work pipe	
22:15	:30	2.25	D	Pull out of hole with BHA #2 due to pump #1 traction motor failure	
:30	06:00	5.50	R	Rig repair - Prepare to lift out traction motor	

12 BASIC GEOLOGY			
From	To	Formation	Rock Type
37.8	125	Catoche	Limestone
125	315	Boat Harbour	Limestone

11 SUMMARY OF OPERATIONS
 Drill from 298.5m to 366m in 11.75 hours of rotating. Survey at 349m with 3/4 degrees deviation. Rig repairs for 8 hours in the past 24 hours.

14 FREIGHT ARRIVAL & DEPARTURE				15 PERSONNEL	
HAULIER	FREIGHT	Arrival	Depart	Destination	
					Company: 2
					Drilling Contractors: 20
					Catering: 0
					Service Contractors: 11

13 WELL STATUS at 06:00
 Well on traction motor repairs for pump #1

16 OPERATIONS PLANNED
 Work on traction motor repair.

Next casing point: 500m Well ID:

17 SAFETY		18 COSTS		19 WEATHER		20 COMPANY REPRESENTATIVES	
DRILLS:	DAYS SINCE LAST LTA:	DAILY:	CUMULATIVE:	WIND	Temp:	Visibility:	Barometer (mb):
	54		0.0% of AFE	Speed	9c	clear	
				Direction			

CANADIAN IMPERIAL VENTURE CORP.	CANADIAN IMPERIAL VENTURE CORPORATION	Well: PAP = 2	Rig: SIMMONS 3	Date: 06-Aug-01	Days Since Spud: 6	Report N°: 52
	ONSHORE DAILY DRILLING REPORT	GARDEN HILL FIELD	Sidetrack code:	Phase: Surface since: July 31, 2001	Casing size: 508mm Shoe: 37.6m	F.I.T. at shoe: EMW :
		From (m RKB):	Bottom hole:		Depth:	

1 PENETRATION							2 BITS				DULL							3 PARAMETERS							
Type	RUN N°	DEPTH Start	OPERATION	R.O.P. m/hr	CUMUL. m/hr	Hours	Diameter	BIT Major	BIT Type	IADC Code	Serial N°	Jets or TFA	CUT. STRUCT.				OTHERS				WOB daN	RPM	Flow l/min	Pres. MPa	
													I	O	D	L	B	G	O	R					
Drill		37.8			210.2	71.50	406.4	Hughes	PT11H	427	W5388	3x24	4			BT	G	E	4	JD	HR				
Ream		221	27	0.75	36.0	27	406.4	Hughes	DP22D	517	P96CP	22-22-20										0	60	3335	10500
Drill		248	50.5	10.75	4.7	50.5	406.4	Hughes	DP22D	517	P96CP	22-22-20										16000/16000	42/15	3475	10500

4 DRILL STRING ASSEMBLY				5 DOWN HOLE TOOLS				6 DEVIATION SURVEYS				7 MUD																																						
BHA	Bit	Near bit stab	String stab	Monel DC	String Stab	2-241mm DC	X/O	3-203mm DC	Jars	Diam. & Type	Hrs	Cum.	Type	N°	Depth	Inc.	Az.	TYPE	Gal / Chem	Den	YP	PV	Surf. Losses (m3)	Gal/10s	Solids (%)	Oil (%)	Water (%)	OW ratio	Filtrate API	Filtrate HP/HT																				
BHA	6H	Near bit stab	Pony monel DC	String stab	Monel DC	String Stab	2-241mm DC	X/O	3-203mm DC	Jars			406.4mm NB stab		11.50	83.00	Mag SS	S20E	279	0.75			Mixed (m3)	174.5	Den	1055.00	YP	3.35	PV	13	Surf. Losses (m3)	0	Gal/10s	.5	Solids (%)	.061	Oil (%)	0	Water (%)	100	FAL tem	44	OW ratio	0	pH	8	Filtrate API	15	Filtrate HP/HT	0
BHA	6H	Near bit stab	Pony monel DC	String stab	Monel DC	String Stab	5-226mm DC	X/O	3-203mm DC	Jars			406.4mm S stab		11.50	83.00							Dumped (m3)	0	YP	3.35	PV	13	Surf. Losses (m3)	0	Gal/10s	.5	Solids (%)	.061	Oil (%)	0	Water (%)	100	FAL tem	44	OW ratio	0	pH	8	Filtrate API	15	Filtrate HP/HT	0		
													406.4mm S stab		11.50	83.00							Surf. Losses (m3)	0	Gal/10s	.5	Solids (%)	.061	Oil (%)	0	Water (%)	100	FAL tem	44	OW ratio	0	pH	8	Filtrate API	15	Filtrate HP/HT	0								

8 OPERATIONS & TIME ANALYSIS:				9 REMARKS				10 PRODUCTS				
FROM	TO	HOURS	CODE	DESCRIPTION	REMARKS				TYPE	Ush	In (+) / Used (-)	Stock
08:00	09:15	3.25	D	Continue to pull out of hole with Bit #1	Bit Evaluation- Broken teeth on outer gauge inserts on cones #2 and #3, middle and nose inserts in good shape. All three cones roll freely. Excessive vibration during drilling.							
09:15	10:00	0.75	R	Rig repair - work on air compressor and drillers panel								
10:00	13:00	3.00	D	Make up Bit #2, pickup 3-226mm DC and run in hole								
13:00	13:45	0.75	D	Break circulation, ream from 221m to 248m, no fill on bottom								
13:45	18:15	4.50	D	Break in bit and drill from 248m to 264m								
18:15	18:30	0.25	R	Rig repair - Work on pre-charge pumps								
18:30	22:00	3.50	D	Drill from 264m to 262m								
22:00	23:00	1.00	R	Rig repairs - Work on motor #2 and electrical								
23:00	00:15	1.25	D	Drill from 262m to 261m								
00:15	0:30	0.25	D	Circulate hole clean and work pipe								
00:30	00:45	0.25	D	Survey at 279 - 344 degree - S20E								
00:45	01:15	0.50	D	Drill from 261m to 264m								
01:15	05:00	3.75	R	Rig repair - #2 generator down, change out turbo on #3 generator								
05:00	06:00	1.00	D	Drill from 264m to 268.5m								
		24.00										

11 SUMMARY OF OPERATIONS				12 BASIC GEOLOGY			
Trip Bit #1 out of the hole, Pickup 3-226 DC, Run in hole with bit #2, Ream 27m to bottom with no fill, Drill from 248m to 268.5m. Survey at 279m with 344 degree inclination to S20E. Rig down for 5.75 hour during the last 24 hours.				From	To	Formation	Rock Type
				37.8	125	Catocha	Limestone
				125	315	Boat Harbour	Limestone

13 WELL STATUS at 06:00				14 FREIGHT ARRIVAL & DEPARTURE				15 PERSONNEL								
Drill ahead from 268.5m				HAULIER	FREIGHT	Arrival	Depart	Destination	Company:	2	Drilling Contractors:	20	Catering:	0	Service Contractors:	13

16 OPERATIONS PLANNED				17 WEATHER				18 COSTS				19 COMPANY REPRESENTATIVES					
Drill ahead to TD at 500m				Time of Survey:	05:00	Temp:	8c	Visibility:	clear	WIND Speed:	nd	Direction:		Barometer (Mb):		TOTAL:	35
Next casing point: 500m Well TD:				DAILY: (dry well)				28 COMPANY REPRESENTATIVES									

17 SAFETY				18 COSTS				19 COMPANY REPRESENTATIVES			
DRILLS: DAYS SINCE LAST LTA: 63				DAILY: CUMULATIVE: 0.0% of AFE				Brian Felske			

CANADIAN IMPERIAL VENTURE CORP. CANADIAN IMPERIAL VENTURE CORPORATION										Well:	PAP # 2	Rig:	SIMMONS 3)	Date:	Aug 4, 2001	Days Since Spud:	4	Report N°:	51								
IMPERIAL VENTURE CORP. ONSHORE DAILY DRILLING REPORT GARDEN HILL FIELD										Side-track code:	Phase: Surface			Casing size:	808mm	Shoe:	37.8m	F.I.T. at shoe:	EMW :								
										From (m RKB):	since: July 31, 2001			Bottom hole:	Depth:												
1 PENETRATION								2 BITS								3 PARAMETERS											
Type	RUN	DEPTH	OPERATION		I.O.P.		CINUL		Diameter	BIT	BIT	IADC	Serial	Jets or	CUT. STRUCT.						OTHERS		WOB	Flow	Pres.		
Oper.	N°	Start	Mins	Hours	m/h	Mins	Hours		Maker	Type	Code	N°	TFA	I	O	D	L	B	G	O	R	daN	ltm	MPa			
Drill		37.8	74	20.00	3.7	210.2	71.50	406.4	Hughes	PT11H	427	W5388	3x24 1x12									10000/14000	120	3600	7500		
4 DRILL STRING ASSEMBLY												5 DOWN HOLE TOOLS				6 DEVIATION SURVEYS				7 MUD							
BHA Bit, Near bit stab, Pony monel DC, String stab, Monel DC, String Stab, 2-241mm DC, X/O, 3-203mm DC, Jars 2-203mm DC, X/O, 1-165.1mm DC, 9-127mm HW DP & 127mm drill pipe.												Diam. & Type				Hrs	Conn.	Type	N°	Depth	Inc.	Az.	TYPE: Gel / Chem				
BHA												406.4mm N9 stab				20.00	71.50	Mag SS	S20E	168	0.75		Mixed (m3) 163.2 Den 1080.00				
												406.4mm S stab				20.00	71.50	Mag SS		205	0.5		Dumped (m3) 0 YP 3.35				
												406.4mm S stab				20.00	71.50	Mag SS	N35E	238	0.25		Form. Losses (m3) 0 PV 11.0				
8 OPERATIONS & TIME ANALYSIS:												9 REMARKS												10 PRODUCTS			
FROM	TO	HOURS	CODE	DESCRIPTION								31000 daN of weight below jars Viscosity at 60 sec/1 for sweep Hold spud meeting with remaining Data Log crew Unable to read outer degree ring on survey 205m Welder continues to prelab manifold lines												Unit	In (+) / Used (-)	Stock	
06:00	07:15	1.25	D	Drill from 174m to 179.7m																							
07:15	07:30	0.25	S	Rig service																							
07:30	07:45	0.25	D	Mix and pump high viscosity sweep, circulate hole clean and work string																							
07:45	08:00	0.25	D	Survey at 168m - 3/4 degree - S 20 E																							
08:00	12:00	4.00	D	Drill from 179.7m to 198.5m																							
12:00	12:15	0.25	S	Rig service																							
12:15	17:15	5.00	D	Drill from 198.5m to 217m																							
17:15	17:30	0.25	R	Work on Pump #1																							
17:30	18:00	1.50	D	Drill from 217m to 226m																							
18:00	18:15	0.25	D	Circulate hole clean and work pipe																							
18:15	18:45	0.50	D	Survey at 205m - 1/2 degree																							
18:45	04:30	8.75	D	Drill from 226m to 246m																							
04:30	05:00	0.50	D	Circulate hole clean and work pipe																							
05:00	05:15	0.25	D	Survey at 236m - 1/4 - N35E																							
05:15	06:00	0.75		Pull out of hole with bit #1																							
24.00												12 BASIC GEOLOGY															
												From	To	Formation	Rock Type												
												37.8	125	Caliche	Limestone												
												125	315	Boat Harbour	Limestone												
11 SUMMARY OF OPERATIONS												14 FREIGHT ARRIVAL & DEPARTURE												15 PERSONNEL			
Drill 74m of new hole from 174m to 246m with surveys at 168m, 217m, and 236m. All inclination reading less than 3/4 of a degree of deviation. Pull bit after 71.5 hours of drilling time												HAULIER				FREIGHT				Arrival	Depart.	Destination		Company: 2			
13 WELL STATUS at 06:00												Murphy's				2-shale container				13:00				Drilling Contractors: 19			
Pulling out of hole with bit #1																								Catering: 0			
16 OPERATIONS PLANNED																								Service Contractors: 11			
Inspect and gauge bit. Run in hole with bit #2. Drill ahead with 16 inch BHA																								TOTAL: 32			
Next casing point: 500m Well ID:																								28 COMPANY REPRESENTATIVES			
17 SAFETY												18 COSTS				19 WEATHER				20 COMPANY REPRESENTATIVES							
DRILLS:												DAILY:				WIND Speed gusting				Barometer (Hb):				Brian Felske			
DAYS SINCE LAST LTA: 51												CUMULATIVE:				Time of Survey: 06:00 Temp: 6 c Visibility: clear											
												in CANS (dry well)				Direction:											
												0.0% of AFE															

CANADIAN IMPERIAL VENTURE CORP.	CANADIAN IMPERIAL VENTURE CORPORATION	Well: PAP # 2	Rig: SIMMONS 3	Date: Aug 3, 2001	Days Since Spud: 3	Report N°: 49
	ONSHORE DAILY DRILLING REPORT	Sidetrack code:	Phase: Surface	Casing size: 508mm	Shoe: 37.8m	F.I.T. at shoe:
GARDEN HILL FIELD		From (m RKB):	since: July 31, 2001	Bottom hole:	Depth:	EMW:

1 PENETRATION				2 BITS				DULL				3 PARAMETERS											
Type	RUN N°	DEPTH Start	OPERATION Mtrs Hours	R.O.P. m/h	CUMUL Mtrs Hours	Diameter	BIT Maker	BIT Type	LADC Code	Serial N°	Jets or TFA	CUT. STRUCT.				OTHERS				WOB defl	ROP	Flow l/min	Pres. kPa
Oper.	N°	Start	Mtrs Hours	m/h	Mtrs Hours							I	O	D	L	S	G	O	R				
Drill		37.8	77 20.50	3.8	136.2 51.50	406.4	Hughes	PT11H	427	W5388	3x24 1x12									15000	150	3460	6000

4 DRILL STRING ASSEMBLY				5 DOWN HOLE TOOLS				6 DEVIATION SURVEYS				7 MUD			
BHA 8x Near bit stab, Pony monel DC, String stab, Monel DC, String Stab, 2-241mm DC, X/O, 3-203mm DC, Jars 2-203mm DC, X/O, 1-165.1mm DC, & 7-127mm HW DP.				406.4mm NB stab 19.50 51.50				Type N° Depth Inc. Az.				TYPE: Gal / Chem			
BHA				406.4mm S stab 19.50 51.50				SS S4W 121 0.50				Mixed (m3) 152.1 Den 1040.00			
				406.4mm S stab 19.50 51.50								Dumped (m3) 0 YP 1.44			
												Form. Losses (m3) 0 PV 5.00			
												Surf. Losses (m3) 0 Gal10a .5			
												Solids (%) .013 Gal10m .5			
												Oil (%) 0			
												Water (%) 100			
												O/W ratio 0			
												Filtrate API 0 pH 8.5			
												Filtrate HPMT 0			

8 OPERATIONS & TIME ANALYSIS:					9 REMARKS	10 PRODUCTS																								
FROM	TO	HOURS	CODE	DESCRIPTION																										
08:00	07:00	1.00	D	Drill from 97m to 98m	31000 dash of weight below jars Install 2 new 60 mesh shaker screens Increased rotary speed to 150rpm at 111m 2 m drill break at 156m - 2 minutes/meter Viscosity at 60 sec/l for sweep Held spud meeting with crew returning from days off	<table border="1" style="width:100%; border-collapse: collapse;"> <thead> <tr> <th></th> <th>Unit</th> <th>In (+) / Used (-)</th> <th>Stock</th> </tr> </thead> <tbody> <tr> <td>Berite</td> <td>mT</td> <td></td> <td></td> </tr> <tr> <td>Bentonite</td> <td>mT</td> <td>-3.08</td> <td>16.78</td> </tr> <tr> <td>Sodium Carbonate</td> <td>mT</td> <td>+0</td> <td>0.275</td> </tr> <tr> <td>Caustic Soda</td> <td>kg</td> <td>-22</td> <td>568</td> </tr> <tr> <td>Drill Water</td> <td>m³</td> <td>-36</td> <td></td> </tr> </tbody> </table>		Unit	In (+) / Used (-)	Stock	Berite	mT			Bentonite	mT	-3.08	16.78	Sodium Carbonate	mT	+0	0.275	Caustic Soda	kg	-22	568	Drill Water	m³	-36	
	Unit	In (+) / Used (-)	Stock																											
Berite	mT																													
Bentonite	mT	-3.08	16.78																											
Sodium Carbonate	mT	+0	0.275																											
Caustic Soda	kg	-22	568																											
Drill Water	m³	-36																												
07:00	09:00	2.00	R	Rig repair - work on pump #2, sham rod connectors																										
09:00	14:30	5.50	D	Drill from 98m to 104m																										
14:30	15:00	0.50	D	Circulate hole clean and work string																										
15:00	15:15	0.25	D	Pickup 165.1mm collar, change crossover and make connection																										
15:15	22:15	7.00	D	Drill from 104m to 133m with heavy wall drill pipe																										
22:15	22:45	0.50	D	Mix and pump high viscosity sweep, circulate hole clean and work string																										
22:45	23:00	0.25	D	Survey at 121m - 1/2 degree - S 4 W																										
23:00	06:00	7.00	D	Drill from 133m to 174m with heavy wall drill pipe																										
24.00																														

11 SUMMARY OF OPERATIONS		12 BASIC GEOLOGY	
Drill 77m of new hole from 97m to 174m with a survey at 121m. Inclination at 1/2 of a degree with the hole direction at South 4 degrees West		From 37.8	To 125
		Formation	Rock Type
		Catoche	Limestone
		Boat Harbour	Limestone

14 FREIGHT ARRIVAL & DEPARTURE				15 PERSONNEL	
HAULIER	FREIGHT	Arrival	Depart	Destination	
Plant	Well site trailer	18:00			Company: 2
					Drilling Contractors: 19
					Catering: 0
					Service Contractors: 11

16 OPERATIONS PLANNED		17 WEATHER		18 COSTS		19 TOTAL	
Drill ahead with 406.4mm hole and survey		Time of Survey: 08:00	Temp: 5 deg	Visibility: overcast	Next casing point: 500m		Well TD:
		WIND Speed: light	Direction: East	Barometer (Mb):	in CAN\$		
				DAILY: (dry well)			
				CUMULATIVE: 0.0% of AFE			
				TOTAL: 32			

17 SAFETY		20 COMPANY REPRESENTATIVES	
DRILLS:		Brian Falsko	
DAYS SINCE LAST LTA:	90		

		CANADIAN IMPERIAL VENTURE CORPORATION ONSHORE DAILY DRILLING REPORT GARDEN HILL FIELD		Well: PAP # 2	Rig: SIMMONS 3	Date: Aug 2, 2001	Days Since Spud: 2	Report N°: 49															
Sidetrack code: From (m RKB):				Phase: Surface since: July 31, 2001		Casing size: 506mm Bottom hole:		Shoes: 37.8m Depth:	F.I.T. at shoe: ENW :														
1 PENETRATION				2 BITS				DULL				3 PARAMETERS											
Type Oper.	RUN N°	DEPTH Start	OPERATION Mins Hours	R.O.P. m/hr	CUMUL Mins Hours	Diameter	BIT Make	BIT Type	MDC Code	Serial N°	Jobs or TPA	CUT. STRUCT.				OTHERS				WOB dwt	RPM	Flow l/min	Pres. kPa
Drill		37.8	43 19:50	2.2	59.2 31.00	406.4	Hughes	PT11H	427	W5388	3x24 1x12	I	O	D	L	B	G	O	R	10000	5060	3335	5000
4 DRILL STRING ASSEMBLY				5 DOWN HOLE TOOLS				6 DEVIATION SURVEYS				7 MUD											
BHA BJL Near SR stab, Poly monel DC, String stab, Monel DC, String Stab, 2-341mm DC, 3/40,3-203mm DC, Jars 1-203mm DC BHA				Diam. x Type Hrs Cum. 406.4mm MS stab 19.50 31.00 406.4mm S stab 19.50 31.00 406.4mm S stab 19.50 31.00				Type N° Depth Inc. Az. Totoco SS 45 0.25 Totoco SS 83.5 0.75				TYPE: Gel / Clean Mixed (m3) 116.6 Den 1015.00 Dumped (m3) 0 YP 1.44 Form. Losses (m3) 0 PV 5.00 Surf. Losses (m3) 0 Gel10s 1.0 Solids (%) 0 Gel10m 1.0 Oil (%) 0 Water (%) 100 O/W ratio 0 Filtrate API 0 pH Filtrate HPHT 0											
8 OPERATIONS & TIME ANALYSIS:				9 REMARKS				10 PRODUCTS															
FROM	TO	HOURS	CODE	DESCRIPTION				Stringer of hard rough drilling 31000 dwt of weight below jars BJ cement bins on location				Unit Is (+) / Used (-) Stock											
06:00	07:30	1.50	R	Rig repair - continue to work on air compressor and SCR								Barite mT											
07:30	13:00	5.50	D	Drill from 53m to 61.7m								Bentonite mT -5.24 21.86											
13:00	13:15	0.25	D	Circulate hole clean								Sodium Carbonate mT +0 0.275											
13:15	13:45	0.60	D	Pickup 203.2mm collar and make connection								Drill Water m³ +52											
13:45	14:00	0.25	D	Survey at 45m - 14 degree																			
14:00	20:15	6.25	D	Drill from 61.7m to 70.8m																			
20:15	20:30	0.25	S	Rig service																			
20:30	21:00	0.60	D	Pickup 203.2mm collar and make connection																			
21:00	23:45	2.75	D	Drill from 70.7m to 80.1m																			
23:45	00:15	0.50	D	Pickup 203.2mm jars and make connection																			
00:15	01:15	1.00	D	Drill from 80.1m to 86m																			
01:15	01:30	0.25	D	Pickup 203.2mm collar and make connection																			
01:30	03:45	2.25	D	Drill from 86m to 95m																			
03:45	04:15	0.50	D	Circulate hole clean																			
04:15	04:30	0.25	D	Pickup 203.2mm collar and make connection																			
04:30	04:45	0.25	D	Survey at 83.5m - 3/4 degree																			
04:45	06:00	1.25	D	Drill from 95m to 97m																			
				24.00																			
11 SUMMARY OF OPERATIONS				Drill 43m of new hole from 53m to 97m with surveys at 45m and 83.5m. Inclination at 83.5m is 3/4 of a degree.				12 BASIC GEOLOGY															
13 WELL STATUS at 06:00				Drilling ahead from 97m				From To Formation Rock Type															
14 OPERATIONS PLANNED				Drill ahead with 406.4mm hole																			
15 SAFETY				Next casing point: 500m Well TD: DRILLS: DAILY: (dry well) DAYS SINCE LAST LTA: 49 CUMULATIVE: 0.0% of AFE				16 FREIGHT ARRIVAL & DEPARTURE															
								MAULIER FREIGHT Arrival Depart. Destination 2 - BJ cement bins 18:00															
								17 WEATHER															
								Time of Survey: 06:00 Temp: 10c Visibility: Clear WIND Speed: Slight Direction: Barometer (Mb):															
								18 PERSONNEL															
								Company: 2 Drilling Contractors: 23 Casing: 0 Service Contractors: 11															
								19 COMPANY REPRESENTATIVES															
								TOTAL: 38 Brian Felste															

1 PENETRATION								2 BITS				3 DULL								3 PARAMETERS					
Type	RUN	DEPTH	OPERATION		R.O.P.	CUMUL.		Diameter	BIT	BIT	IADC	Serial	Jets or	CUT. STRUCT.				OTHERS				WOB	RPM	Flow	Pres.
Oper.	HP	Start	Mins	Hours	m/hr	Mins	Hours		Material	Type	Code	N°	TFA	I	G	D	L	B	G	O	R	daN	3080	2500	3000
		37.8	16.2	11.50	1.4	16.2	11.50	408.4	Hughes	PT11H	427	WS398	3x24 1x72									6000/8000	3080	2500	3000

4 DRILL STRING ASSEMBLY		5 DOWN HOLE TOOLS			6 DEVIATION SURVEYS			7 MUD								
BHA	SNL	Type	Length	Type	HP	Depth	Inc.	Az.	Type	Gal / Chem	Den	YP	PV	Gel10s	Gel10m	
BHA	SNL	Near bit stab, Pony monal DC, String stab, Monal DC, String Stab, 2-241mm DC, 1-203mm DC														
		408.4mm NB stab	11.50	11.50												
		408.4mm S stab	11.50	11.50												
		408.4mm S stab	11.50	11.50												

8 OPERATIONS & TIME ANALYSIS:					9 REMARKS
FROM	TO	HOURS	CODE	DESCRIPTION	
6:00	12:30	6.50	Z	Continue to wait on approval from Mines and Energy	Received fax approval to drill from mines and energy. Spudded well PAP#2 at 12:00hrs 31st August 2001
				Repair mud tanks and shaker, install signage on wind board, hold safety meeting	
12:30	12:45	0.25	D	Drill from 37.8m to 38.2m	
12:45	14:15	1.50	R	Rig repair - Work on pumps	
14:15	15:00	0.75	D	Drill from 38.2m to 38.4m	
15:00	16:45	1.75	D	Back back fully, Pull out of hole to check bit, Unplug center nozzle, Check toolo ring, RHM	
16:45	21:00	4.25	D	Drill from 38.4m to 43m	
21:00	22:00	1.00	D	Pickup 228.6mm collar and make connection	
22:00	22:15	0.25	D	Held safety meeting with CMV rep	
22:15	3:30	5.25	D	Drill from 43m to 53m	
3:30	4:00	0.50	D	Pick up 203.2mm collar and make connection	
4:00	4:30	0.50	D	Drill from 53 to 54m	
4:30	8:00	1.50	R	Rig repair - Air compressor down, Problem with SCR	

11 SUMMARY OF OPERATIONS		12 BASIC GEOLOGY		14 FREIGHT ARRIVAL & DEPARTURE			15 PERSONNEL	
Receive approval to drill, drilled from 37.8m to 54m, SCR feature		From	To	Formation	Rock Type		Company:	2
							Drilling Contractors:	17
							Catering:	0
							Service Contractors:	6
							TOTAL:	25

13 WELL STATUS at 08:00		16 OPERATIONS PLANNED		17 WEATHER		18 COSTS		20 COMPANY REPRESENTATIVES	
Continue to Work on SCR		Drill ahead with 408.4mm hole		Time of Survey:	06:00	Temp:	15c	Brian Felde	
		Next casing point: 500m Well TD:		WIND Speed:	nil	Direction:			
				Visibility:	clear	Barometer (Mb):			

17 SAFETY		18 COSTS		20 COMPANY REPRESENTATIVES	
DRILLS:		DAILY:		Brian Felde	
DAYS SINCE LAST C.T.A:	47	CUMULATIVE:	0.0% of AFE		

CANADIAN IMPERIAL VENTURE CORP.

Location: Suite 200, Second Floor, 16 Forest Rd., St. John's, NF A1C 2B9
Mailing Address: Box 6232, St. John's, NF A1C 8J9
Tel.: (709) 739-8700
Fax: (709) 739-8805
E-mail: info@canadianimperial.com
Web site: www.canadianimperial.com

FACSIMILE

PRIVATE AND CONFIDENTIAL

To: PAUL MOLLOY
Company: DEPARTMENT OF MINES & ENERGY
Fax: (709) 729 2325
From: KEVIN WANN
Date: 22nd / MAY / 01
Re: CIVIC PAP #1 DAILY REPORTS

Number of pages, including cover:

Comments:

REPORT FOR 22 HEREWITH ATTACHED

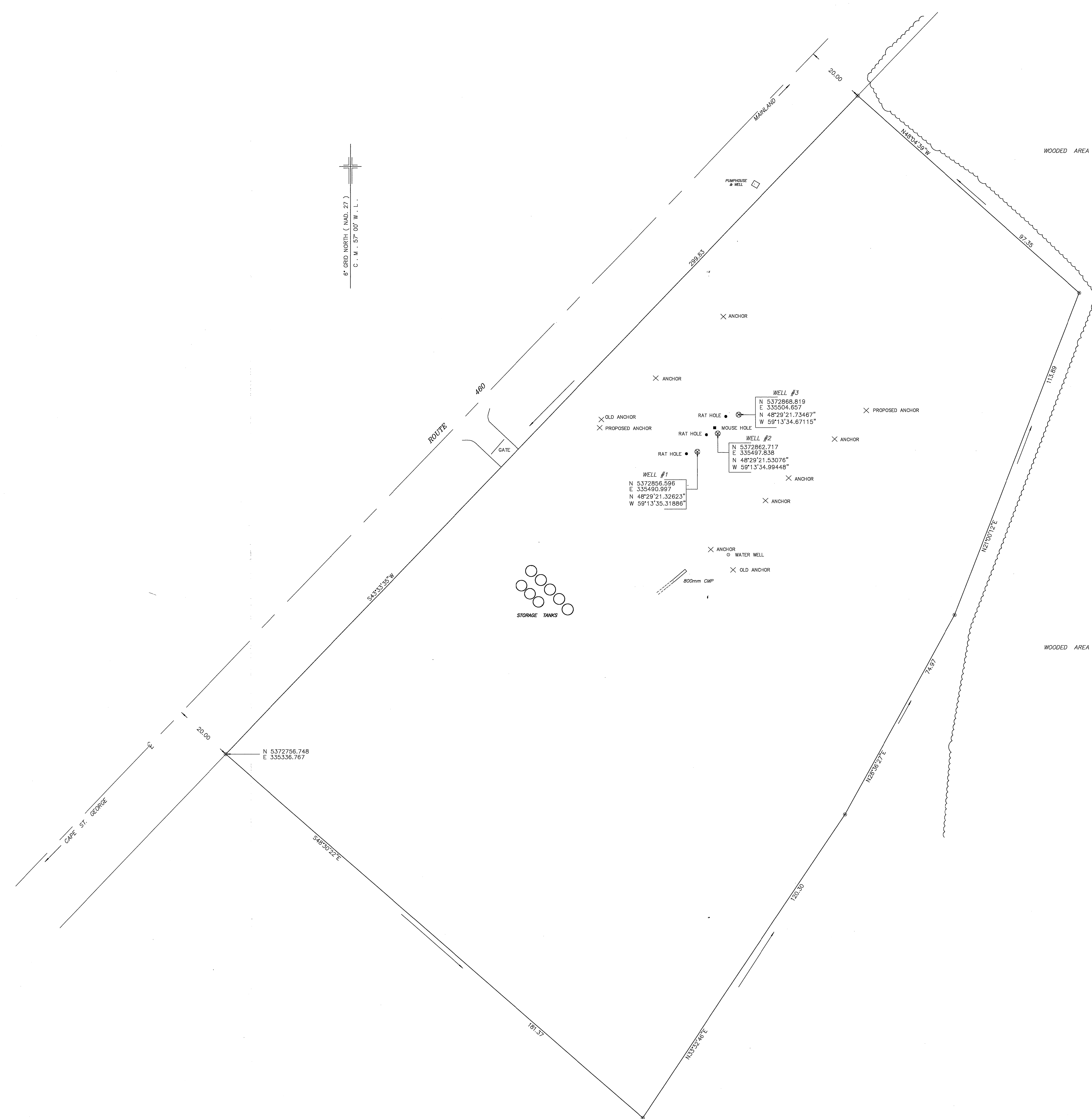
REGARDS

Please Note Pap # 2 conductor installed 19/may
& Pap # 3 conductor installed 20/may.

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If transmission is incomplete or illegible, please contact Tina Ricketts.

APPENDIX C:

Legal Survey Plan



WELL COORDINATES IN WGS-84

WELL # 1	N5373075.623	E335549.916	N 48° 29'21.38107"	W 59°13'32.70513"
WELL # 2	N5373081.743	E335556.757	N 48° 29'21.58559"	W 59°13'32.38074"
WELL # 3	N5373087.860	E335563.576	N 48° 29'21.78995"	W 59°13'32.05740"

LEGEND

- RAT HOLES
- MOUSE HOLE
- MAIN WELL
- WELL
- ANCHORS
- PLACED IRON PIN
- PROPERTY DEALT WITH

APPLIED SCALE FACTOR = 0.999933

YATES AND WOODS LTD.
 NEWFOUNDLAND LAND SURVEYORS
 CO-OP BLDG., 5 PARK STREET P.O. BOX 434
 CORNER BROOK, Nfld. A2H 6E3 TEL. 639-9177

EXISTING SITE PLAN FOR
 CANADIAN IMPERIAL VENTURE CORP., GARDEN HILL,
 ROUTE 460, CAPE ST. GEORGE, Nfld.

SCALE: 1 : 500 DWG. NO. 01023-1 DATE: MAY 31, 2001

